

**Report # : 26    Date : 18/09/2001**

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**Well Permit :** T/30P    **Rig:** Ocean Bounty    **Water Depth (m):** 101    **Well Start:** 24/08/01 15:45

<b>Days on Well :</b>	25.3	<b>Depth (m) :</b>	2525	<b>Supervisor(s):</b>	M. Jackson & S. Job
<b>Days from Spud :</b>	21.9	<b>TVD (m) :</b>	2525	<b>Rig M.I.C :</b>	Klaus Zobel
<b>Total Budget Days (P50) :</b>	37.7	<b>Progress(m) :</b>	0		
<b>Progress Budget Days (P50):</b>	28	<b>Rig Heading(°):</b>	250		
<b>AFE Cost :</b>	\$19,980,000				
<b>Cumulative Cost :</b>	\$15,250,000				

**Ops 00:00 to 06:00 :** Opened the well for the main clean-up. Flared the production test string contents and wellhead fluids on a fixed choke. Diverted wellhead stream through the test separator and establishing stable flow whilst cleaning up the well.

**Ops Summary (24 hrs) :** Waited for rig heave to ease to 3m. RIH with the remainder of the 4-1/2" landing string and made up to the flow head. Detonated the TCP guns (perforated from 2176 to 2226mRT) and opened the well for a 10min preflow. Shut in the well for 1hr.

Start	Hours	Depth (m)	DT/ILT	Operations
<b>Well Testing</b>				
0:00	9.50	2525	9.5 D23	Rig heave eased to a consistent 3m by 09:30 hrs, averaged 3.4m from 00:00 to 09:30 hrs. During this time continued to repair the sub sea test tree (SSTT) glycol injection line (completed by 04:30 hrs).
9:30	1.00	2525	0	JSA. Rigged up and completed RIH with the 4-1/2" landing string.
10:30	2.25	2525	0	Made up the flow head to the landing string.
12:45	1.00	2525	0 L02	Rigged down Weatherfords tubing handling equipment and made up the Coflexip hoses to the flow head.
13:45	0.75	2525	0	Landed the SSTT fluted hanger in the wellhead and stabbed into the 7" permanent packer with the DST BHA.
14:30	5.50	2525	2.5 D24	Pressure tested the production test string and well test equipment against the tubing fill tester (TFTV) to 5000 psi. The Oilphase isokinetic wellhead sampling system (IWSS) could not hold pressure. After several attempts to rectify, the IWSS was removed from the well test system. The IWSS was successfully tested to 5000psi two times prior to the final pressure test of the well test system.
20:00	0.25	2525	0	Pressured up on the annulus to 500psi and sheared open the TFTV to isolate the production test string from the annulus .
20:15	0.25	2525	0	Closed the pressure control tester (PCT) with annular pressure to isolate the production test string from the TCP guns.
20:30	1.25	2525	0	Held JSA. Opened the multi-cycle circulating valve (MCCV) and displaced the production test string to diesel. Closed the MCCV.
21:45	0.50	2525	0	Held safety meeting prior to flowing the well.
22:15	0.50	2525	0	Opened the PCT and pressured up the production test string to 4000psi for 2mins. This activates the TCP gun detonators. TCP guns fired 15mins later, confirmed on surface. Perforated from 2176 to 2226mRT.

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**Well Testing**

22:45    1.25    2525    0    Opened well for a 10min preflow and recovered approximately 2bbls of brine. Shut in well with PCT for 1hr to establish initial reservoir conditions.

**Report Duration (in hours)**    24

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**Casing - Mud and Survey Data**

**Last casing:** 7" @ 2524mRT

**Liner:**

**Last BOP:** 14/09/2001

**Mud type :** Brine

**Mud density :** 1.15

**Mud and/or**

**Survey comments:**

**Riser**

**Riser tension :** 272 klbs

**Riser angle :** 0.25

**Hole position :** 1.2m

**Comments :** Riser angle and position taken from bullseves.

**Weather Information**

**Wave (m):** 0.9    **Swell (m):** 2.4    **Wind (kn):** 20 knots @ 020?

**Temp (°C):** 12    **Heave (m) :** 2    **Pitch (°):** 1    **Roll (°):** 0.7

**Rig Heading(°):** 250

**Weather comments:**

**Support Vessel Movements**

Pacific Conqueror:  
Portland.

Pacific Sentinel:  
On standby at rig.

**OHSE Reports**

	Daily	Cumul.
<b>LTI's :</b>	0	0
<b>TRC's :</b>	0	1
<b>Incident Reports :</b>	0	4
<b>Stop Cards :</b>	5	224
<b>Stop Tours :</b>	0	1
<b>Days since last LTI :</b>		1451

**Materials**

<b>Barite (t or sx)</b>	1646	<b>Fuel (m3)</b>	359
<b>Gel (t or sx)</b>	800	<b>HeliFuel(ltrs)</b>	6603
<b>Brine (m3)</b>	0	<b>Drill Water (m3)</b>	676
<b>Cement (t or sx)</b>	1778	<b>Pot Water (m3)</b>	98
<b>Blend (t or sx)</b>	260		
<b>Base oil (m3)</b>	0		

**Personnel on Board**

WEL	4	BHI Logging	1
DOGC	59	Dowell Schlumberger	0
Stolt Comex	3	Dril-Quip	0
Halliburton	1	Petrotech	0
BHI Mud	1	Weatherford	4
Schlumberger	19	EGIS	2
Oilphase	3	Fugro	0
Anadril Schlumberger	0	Linkweld	0

**Total POB : 97**

**Notes/Memo**

**Shipping:**  
7 vessels were logged. Radio contact was not established with any of these vessels. However, an attempt was made to contact a vessel at a range of 14.2 Nm, which had a CPA of 4.0 Nm. No response was received from this vessel. The Sentinel was mobilised to the east side of the rig and the vessel course was monitored and observed to pass safely by.

**Weather:**  
Significant wave heights of less than 3m are expected to persist until Thursday noon.

**Note:**  
A notice of flaring was issued to the relevant authorities.